



# Wind Complementing RPS

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for the  
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## Plan D

**Plan D** Discretionary demand response: none  
**50** Lost opportunity conservation cost-effectiveness threshold, premium over market (\$2006/MWh)  
**3253** Lost opportunity conservation by end of study (MWa)\*  
**10** Discretionary conservation cost-effectiveness threshold, premium over market (\$2006/MWh)  
**2573** Discretionary conservation by end of study (MWa) assuming 160MWa/year limit  
**5827** Total conservation (MWa)

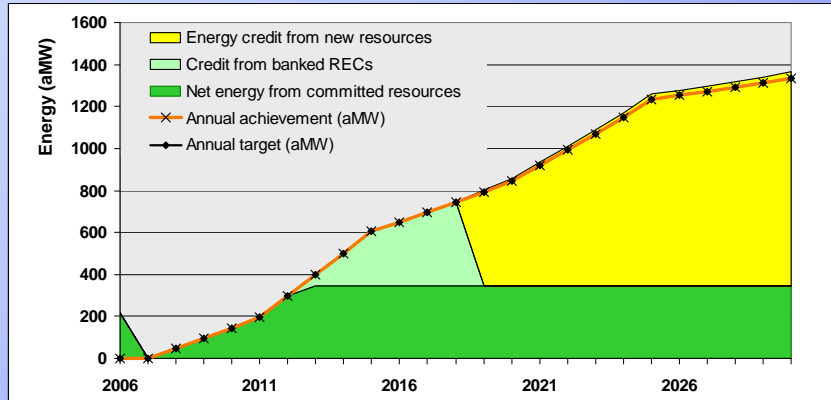
Cumulative MW, by earliest date to begin construction

	Dec-10	Dec-13	Dec-15	Dec-17	Dec-19	Dec-23	Dec-25
CCCT	0	0	0	415	830	830	830
SCCT	0	0	170	170	170	170	170
Geothermal	0	0	0	52	104	156	169
and the larger of							
Wind	0	0	1200	1200	3000	3000	3000
RPS* req	0	317	1182	1968	2825	3959	4229

Source: Schedules for plan resources 090519.xls

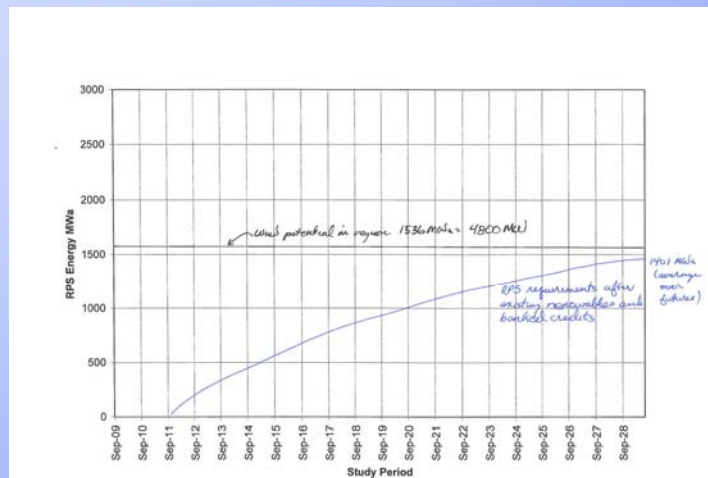


# An Example Oregon RPS Requirements



3

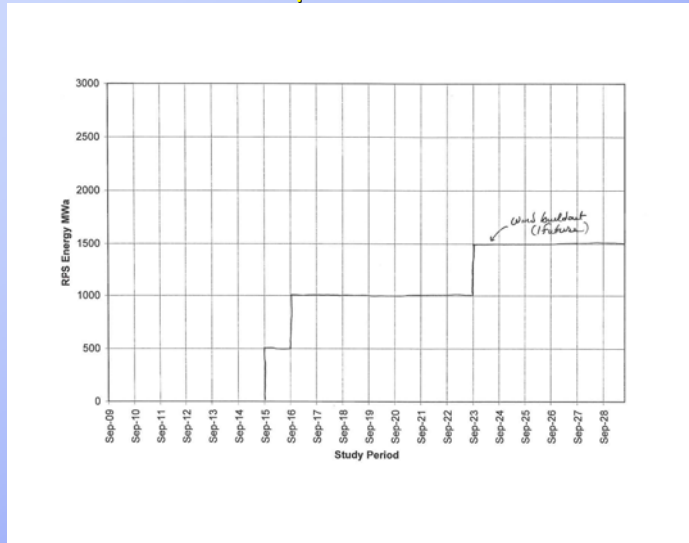
# The Problem



4

# A Solution

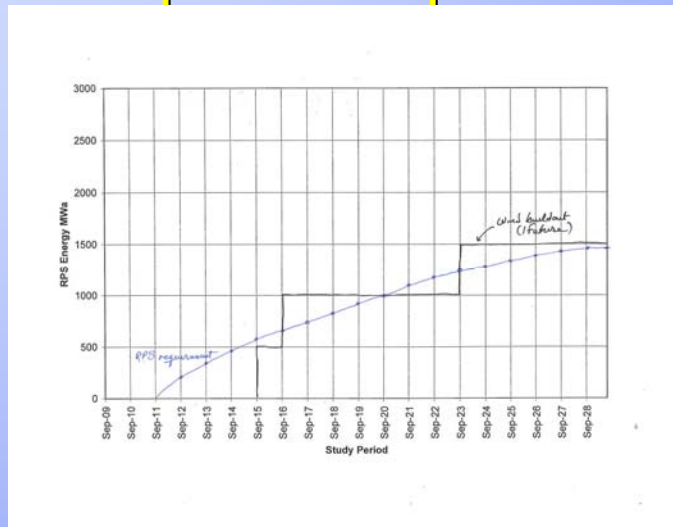
## Example for One State



5



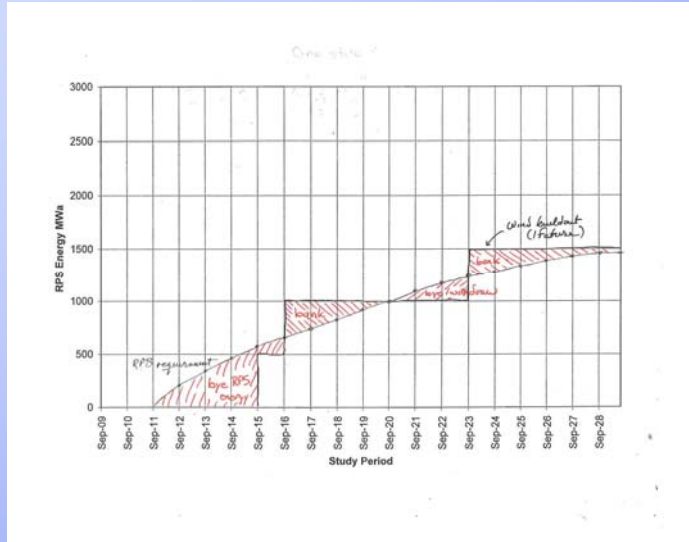
# Compare to Requirement



6



## Bank the Differences



- Buy if there are no credits
- Bank any surplus credits to use later

7



## Calculation

OR obligation target (MWa busbar)	30.0
OR resources (MWa busbar)	377.0
<b>OR new resources (MWa busbar)</b>	0.0
OR credits remaining (MWa)	1000.0
OR net requirement (MWa)	0
Sell RECs*	
Carry forward credit*	1347
Buy Renewables	

8



# Physical Interpretation

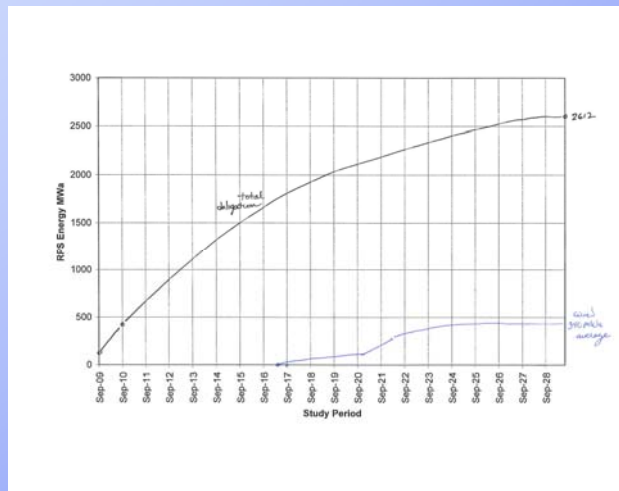


- Building and acquisition are non-decreasing
- RPS requirements are met
- Source of "greater of wind and RPS" interpretation



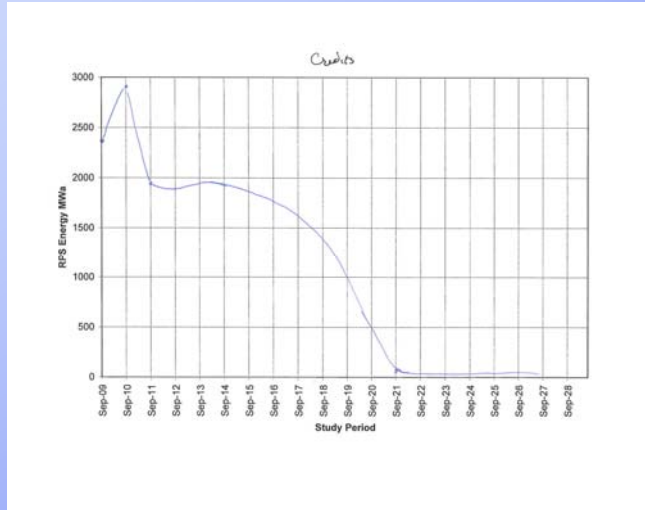
# Regional Situation

## Averages of Futures, Least-Risk Plan



# REC Credits

## Averages of Futures, Least-Risk Plan

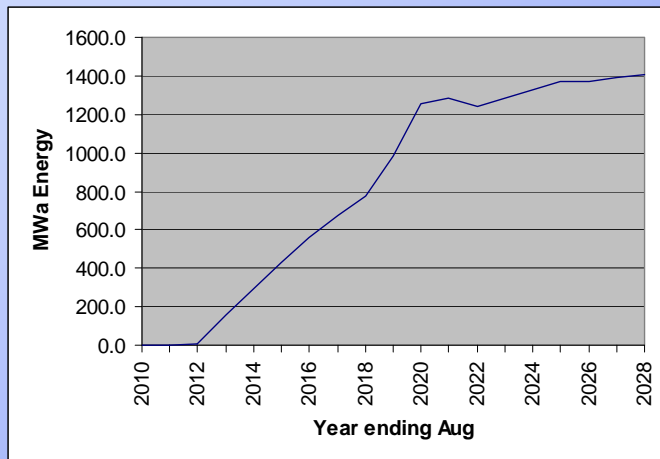


11



# Net RPS Requirements

## Averages of Futures, Least-Risk Plan



➤ Net of any regional wind development

Source: L811x1\_LR3.xls, worksheet "DATA (5)"

12





End