

**SCHEDULE 7  
RESIDENTIAL SERVICE**

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To Residential Consumers.

**CHARACTER OF SERVICE**

60-hertz alternating current of such phase and voltage as the Company may have available.

**MONTHLY RATE**

The sum of the following charges per Point of Delivery:\*

Basic Charge

Single Phase Service	\$10.00
Three Phase Service	\$16.00

Transmission and Related Services Charge

0.324 ¢ per kWh

Distribution Charge

2.272 ¢ per kWh

Energy Charge

Standard Cost of Service Offer

First 250 kWh	3.867 ¢ per kWh
Over 250 kWh	4.689 ¢ per kWh

or

Time-of-Use (TOU) Offer  
(enrollment is necessary)

On-Peak Period	7.839 ¢ per kWh
Mid-Peak Period	4.689 ¢ per kWh
Off-Peak Period	2.875 ¢ per kWh
First 250 kWh block credit	(0.822)¢ per kWh

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\* See Schedule 100 for applicable adjustments

**SCHEDULE 7 (Continued)**

**MONTHLY RATE (continued)**

Renewable Portfolio Options

(available upon enrollment in either Energy Charge option)

Habitat	0.990¢ per kWh in addition to Energy Charge
Renewable Usage	0.800¢ per kWh in addition to Energy Charge
Fixed Renewable	\$3.50 per month per block

Nonstandard Metering Charge\*\*

Single Phase meter	\$2.00
Three Phase meter	\$4.25

\*\* Applicable to TOU

**RENEWABLE ENERGY RESOURCE PORTFOLIO OPTIONS**

The Consumer shall be charged for the Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

Habitat Option

The Company shall place 0.190¢ per kWh of the amount received from Consumers enrolled in the Habitat Option in the Pacific Salmon Watershed Fund. The remaining 0.800¢ per kWh shall purchase Tradable Renewable Credits (TRCs) and/or renewable energy.

Fixed Renewable Option

The Company shall purchase 100 kWhs of Tradable Renewal Credits (TRCs) and/or renewable energy per block enrolled in the Fixed Renewable Option.

**SCHEDULE 7 (Continued)**

**Renewable Energy Resource Portfolio Options (Continued)**

Fixed Renewable Option (continued)

The Company shall also place \$2.50 of the amount received from Consumers enrolled in the Fixed Renewable Option in a new renewable resources development and demonstration fund. Amounts in the fund will be disbursed by the Company to public renewable resource demonstration projects or projects which commit to supply energy according to a contractually established timetable. The Company shall report on disbursements to the Commission. The fund shall accrue interest at 4.2% per year and the interest rate shall be reviewed annually.

Renewable Usage Option

All amounts received from the Consumer under the Renewable Usage Option will acquire TRCs and/or renewable energy. Fifteen percent (15%) of such acquired amount shall be from new renewable resources.

Energy or TRCs supporting the Renewable Portfolio Options will be acquired by the Company such that within two years, but not later than December 2004, of a Consumer's purchase of renewable energy, the Company will have received sufficient TRCs or renewable energy to meet the purchases by Consumers. The Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Consumer usage.

For purposes of these options, renewable resources include wind generation, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. Renewable resources will be certified as such by a regional agency authorized for this purpose. New TRCs or new renewable resources shall mean those qualifying resources placed in service after July 23, 1999.

**SCHEDULE 7 (Continued)**

**TIME-OF-USE (TOU) OFFER**

**Time Periods**

Summer Months [begins May 1st of each year]

- On-Peak: 3:00 p.m. to 8:00 p.m. Monday-Friday
- Mid-Peak: 6:00 a.m. to 3:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday;  
6:00 a.m. to 10:00 p.m. Saturday
- Off-Peak: 10:00 p.m. to 6:00 a.m. all days;  
6:00 a.m. to 10:00 p.m. Sunday and Holidays

Winter Months [begins November 1st of each year]

- On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday-Friday
- Mid-Peak: 10:00 a.m. to 5:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday  
6:00 a.m. to 10:00 p.m. Saturday
- Off-Peak: 10:00 p.m. to 6:00 a.m. all days;  
6:00 a.m. to 10:00 p.m. Sunday and Holidays

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

**UPDATES TO STANDARD COST OF SERVICE ENERGY CHARGE**

The Standard Cost of Service Energy Charge of this rate schedule will be updated annually effective January 1 of each year. The updated charges will be filed with the Commission on November 15<sup>th</sup> (or the following working day if the 15<sup>th</sup> falls on a weekend or holiday) and will be based on the expected market price for power delivered to the Company's service territory. The Company shall determine the expected market price for power consistent with the manner in which it determines the expected market price for power in its Resource Valuation Mechanism filing.

## **SCHEDULE 7 (Continued)**

### **TRADABLE RENEWABLE CREDITS**

Tradable Renewable Credits (TRCs) consist of the non-power attributes resulting from the generation of Energy by a qualified renewable resource. Such attributes may be fuel, emissions, or other environmental characteristics deemed of value by a TRC purchaser.

Non-power attributes include, but are not limited to, any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO<sub>x</sub>), nitrogen oxides (NO<sub>x</sub>), carbon monoxide (CO), and any other pollutant that is now or may in the future be regulated under the pollution control laws of the United States; and further include any avoided emissions of carbon dioxide (CO<sub>2</sub>) and any other greenhouse gas (GHG) that contributes to the actual or potential threat of altering the Earth's climate. These non-power attributes are expressed in MWh.

Non-power attributes do not include any energy, reliability, scheduling, shaping or other power attributes.

### **ADJUSTMENTS**

Service under this schedule is subject to adjustments approved by the Commission and includes Schedule 102, BPA Subscription Power Credit and other adjustments summarized in Schedule 100.

### **SPECIAL CONDITIONS**

Electricity delivered to the Consumer under this schedule may not be resold by the Consumer.

Consumers must enroll to receive service under any portfolio option. With the exception of the initial enrollment, Consumers must pay the Portfolio Enrollment Fee of \$5 as specified in Schedule 300 at the time of enrollment.

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**SCHEDULE 7 (Continued)**

Special Conditions (Continued)

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Consumer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company will not accept enrollments from accounts with poor credit history as designated by a time payment agreement that has not been kept current from month to month, having received two or more final disconnect notices in the past 12 months or having been disconnected in the past 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Consumer participation.

Pertaining to the TOU Offer

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks notice prior to the meter read date. Absent the two weeks notice, the termination will occur with the next subsequent meter reading date. (T)  
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2. Participation requires a one year commitment by the Consumer. Generally, if a Consumer requests removal from the TOU Offer, the Consumer shall be required to wait 12 months before re-enrolling. However, a Consumer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Fee shall be waived. (T)  
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3. The Consumer must take service at 120/240 volts or greater. (T)

### **SCHEDULE 7 (Concluded)**

#### Special Conditions (Continued)

4. The Consumer must have a meter provided by the Company which is capable of recording interval usage. Because of the special metering requirements of this option, the Company anticipates that a delay may occur from the time a Consumer requests service under this option until the Company can provide it. In the interim, Consumers will continue to receive service under the Standard Cost of Service Offer.
5. The Consumer must provide the Company access to the meter on a monthly basis.
6. If the Consumer enrolls prior to December 31, 2003, at the end of the Consumer's first one-year term, the Company will calculate what the Consumer would have paid under the Standard Cost of Service Offer and compare billings. If the Consumer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Offer exceeded the Standard Cost of Service Offer Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Consumer a refund for the amount in excess of 10% either as a bill credit or refund check. The Nonstandard Metering Charge shall be excluded from the bill comparisons. No refund shall be issued for Consumers not meeting the 12 month requirement. (C)  
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7. The Company will recover lost revenue from the TOU Offer through Schedule 125.
8. Billing shall begin for any Consumer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date.
9. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

#### **RULES AND REGULATIONS**

Service and rates under this schedule are subject to all applicable General Rules and Regulations contained in the Tariff of which this schedule is a part.