

**SCHEDULE 32  
STANDARD OFFER SERVICE  
SMALL NONRESIDENTIAL**

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To Small Nonresidential Consumers. A Small Nonresidential Consumer is a Consumer that has not exceeded 30 kW more than once within the preceding thirteen months, or with seven months or less of service has not exceeded 30 kW.

**CHARACTER OF SERVICE**

60-hertz alternating current of such phase and voltage as the Company may have available.

**MONTHLY RATE**

The sum of the following charges per Point of Delivery:\*

<u>Basic Charge</u>		
Single Phase Service	\$10.00	
Three Phase Service	\$16.00	
<u>Transmission and Related Services Charge</u>	0.248 ¢ per kWh	
<u>Distribution Charge</u>		
First 5,000 kWh	2.350 ¢ per kWh	
Over 5,000 kWh	0.264 ¢ per kWh	
<u>Energy Charge</u>		
Standard Cost of Service Offer	4.677 ¢ per kWh	(1)
or		
Time-of-Use (TOU) Offer (enrollment is necessary)		
On-Peak Period	7.817 ¢ per kWh	(1)
Mid-Peak Period	4.677 ¢ per kWh	(1)
Off-Peak Period	2.865 ¢ per kWh	(1)
or		
Daily Price	Daily Price, See Below	

\* See Schedule 100 for applicable adjustments

**SCHEDULE 32 (Continued)**

MONTHLY RATE (Continued)

Nonstandard Metering Charge (Applicable to TOU)

Single Phase	\$2.35
Three Phase	\$4.25

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Renewable Portfolio Options

(available upon enrollment in any Energy Charge option)

Renewable Usage	0.800¢ per kWh in addition to Energy Charge
Fixed Renewable	\$3.50 per month per block
Habitat	\$2.50 per month and 0.800¢ per kWh in addition to Energy Charge

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**RENEWABLE ENERGY RESOURCE PORTFOLIO OPTIONS**

The Consumer shall be charged for Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

Habitat Option

The Company shall distribute \$2.50 per month as received from each Consumer enrolled in the Habitat Option to a nonprofit agency chosen by the Company who will use the funds for habitat restoration. The 0.800¢ per kWh shall purchase Tradable Renewable Credits (TRCs) and/or renewable energy consisting of at least twenty percent of new renewable resources and the remainder from other qualifying resources.

**SCHEDULE 32 (Continued)**

**Renewable Energy Resource Portfolio Options (Continued)**

Fixed Renewable Option

The Company shall purchase 200 kWhs of Tradable Renewable Credits (TRCs) and/or renewable energy per block enrolled in the Fixed Renewable Option. All TRCs purchased under this option shall come from new renewable resources. (C)

The Company shall also place \$2.50 of the amount received from Consumers enrolled in the Fixed Renewable Option in a new renewable resources development and demonstration fund. Amounts in the fund will be disbursed by the Company to public renewable resource demonstration projects or projects which commit to supply energy according to a contractually established timetable. The Company shall report to the Commission annually by April 1<sup>st</sup> for the preceding calendar year on collections and disbursements. The fund shall accrue interest at 2.0% per year and the interest rate shall be reviewed annually. (C)

Renewable Usage Option

All amounts received from the Consumer under the Renewable Usage Option will acquire TRCs and/or renewable energy consisting of at least twenty percent of new renewable resources and the remainder from other qualifying resources. (C)

Energy or TRCs supporting the Renewable Portfolio Options will be acquired by the Company such that within two years of a Consumer's purchase of renewable energy, the Company will have received sufficient TRCs or renewable energy to meet the purchases by Consumers. The Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Consumer usage. (D)

For purposes of these options, renewable resources include wind generation, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. New TRCs or new renewable resources shall mean those qualifying resources placed in service after July 23, 1999, as defined in OAR 860-038-0005. (D)

**SCHEDULE 32 (Continued)**

**TRADABLE RENEWABLE CREDITS**

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Tradable Renewable Credits (TRCs) consist of the non-power attributes resulting from the generation of Energy by a qualified renewable resource. Such attributes may be fuel, emissions, or other environmental characteristics deemed of value by a TRC purchaser.

Non-power attributes include, but are not limited to, any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO), and any other pollutant that is now or may in the future be regulated under the pollution control laws of the United States; and further include any avoided emissions of carbon dioxide (CO2) and any other greenhouse gas (GHG) that contributes to the actual or potential threat of altering the Earth's climate. These non-power attributes are expressed in MWh.

Non-power attributes do not include any energy, reliability, scheduling, shaping or other power attributes.

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**TIME-OF-USE (TOU) OFFER**

Time Periods

<b>Summer Months (begins May 1st of each year)</b>	
On-Peak	3:00 p.m. to to 8:00 p.m. Monday-Friday
Mid-Peak	6:00 a.m. to 3:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday; 6:00 a.m. to 10:00 p.m. Saturday
Off-Peak	10:00 p.m. to 6:00 a.m. all days; 6:00 a.m. to 10:00 p.m. Sunday and Holidays**

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<b>Winter Months (begins November 1st of each year)</b>	
On-Peak	6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday-Friday
Mid-Peak	10:00 a.m. to 5:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday 6:00 a.m. to 10:00 p.m. Saturday
Off-Peak	10:00 p.m. to 6:00 a.m. all days; 6:00 a.m. to 10:00 p.m. Sunday and Holidays**

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\*\* Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a TOU holiday. If a holiday falls on Sunday, the following Monday is designated a TOU holiday.

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### SCHEDULE 32 (Continued)

#### DAILY PRICE

The Daily Price, applicable with Direct Access Service, is available to those Consumers who were served under Schedule 532 and subsequently returned to this schedule before meeting the minimum term requirement of Schedule 532. The Consumer shall be charged the Daily Price and Nonstandard Metering charges of this schedule until the term requirement of Schedule 532 is met.

The Daily Price shall consist of:

- the Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index)
- plus a System Usage charge of 0.390¢ per kWh
- plus 0.236¢ per kWh
- times a loss adjustment factor of 1.081

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" shall be considered reported.

Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

#### DIRECT ACCESS SERVICE

A Consumer served under this schedule may elect to receive Direct Access Service from an ESS under the terms of Schedule 532 provided it has given the required notice, and it has met the term requirements of this schedule. A Consumer who returns from Direct Access Service prior to meeting the term requirement of Schedule 532 will be billed according to the Daily Price of this schedule for the duration of the Schedule 532 term.

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**SCHEDULE 32 (Continued)**

**UPDATES TO STANDARD COST OF SERVICE ENERGY CHARGE**

The Standard Cost of Service Energy Charge of this rate schedule will be updated annually effective January 1 of each year. The updated charges will be filed with the Commission on November 15<sup>th</sup> (or the following working day if the 15<sup>th</sup> falls on a weekend or holiday) and will be based on the expected market price for power delivered to the Company's service territory. The Company shall determine the expected market price for power consistent with the manner in which it determines the expected market price for power in its Resource Valuation Mechanism filing.

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**ADJUSTMENTS**

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SPECIAL CONDITIONS**

Electricity Service will not be supplied for resale, except on premises and through installations where a Consumer engaged in resale to tenants prior to November 5, 1973. In such cases, the Consumer shall bill the tenants at the Company's applicable rates or, if approved by the Company, at the Consumer's average rate per kWh (the Consumer's total bill for electricity including all charges, adjustments and taxes divided by the associated kWh). The Company will allow billing at the Consumer's average rate when the Consumer does not have adequate metering to bill tenants at applicable rates or the usage characteristics of the tenants do not lend themselves to standard billing.

If the Company installs or maintains the metering equipment prior to the occurrence of transformation, the billing will be based on meter registration less 1-1/2 percent. This billing adjustment compensates for transformer losses.

**SCHEDULE 32 (Continued)**

Special Conditions (Continued)

Unmetered service may be provided under this schedule to fixed loads with fixed periods of operation, including, but not limited to, such things as telephone booths, which are unmetered for the convenience and mutual benefit of the Consumer and the Company. The average monthly usage to be used for billing shall be determined by test or estimated from equipment ratings and shall be mutually agreed upon by the Consumer and the Company.

Consumers must enroll to receive service under any portfolio option. Consumers may initially enroll or make one portfolio change per year without incurring the Portfolio Enrollment Fee as specified in Schedule 300.

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Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Consumer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two weeks notice, the termination will occur with the next subsequent meter reading date.
2. The Company will not accept enrollments from accounts with poor credit history as designated by a time payment agreement that has not been kept current from month to month, having received two or more final disconnect notices in the past 12 months or having been disconnected in the past 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Consumer participation.

**SCHEDULE 32 (Continued)**

Special Conditions (Continued)

Pertaining to the TOU Offer

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two weeks notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one year commitment by the Consumer. Generally, if a Consumer requests removal from the TOU Offer, the Consumer shall be required to wait 12 months before re-enrolling. However, a Consumer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Fee shall be waived.
3. The Consumer must take service at 120/240 volts or greater. Single phase 2-wire grounded service is not eligible because of special metering requirements.
4. The Consumer must have a meter provided by the Company which is capable of recording interval usage. Because of the special metering requirements of this option, the Company anticipates that a delay may occur from the time a Consumer requests service under this option until the Company can provide it. In the interim, Consumers will continue to receive service under the Standard Cost of Service Offer.
5. The Consumer must provide the Company access to the meter on a monthly basis.
6. If the Consumer enrolls prior to December 31, 2004, at the end of the Consumer's first one-year term, the Company will calculate what the Consumer would have paid under the Standard Cost of Service Offer and compare billings. If the Consumer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Offer exceeded the Standard Cost of Service Offer Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Consumer a refund for the amount in excess of 10% either as a bill credit or refund check. The Nonstandard Metering Charge shall be excluded from the bill comparisons. No refund shall be issued for Consumers not meeting the 12 month requirement.

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**SCHEDULE 32 (Concluded)**

Special Conditions (Continued)

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| 7. The Company will recover lost revenue from the TOU Offer through Schedule 125.   | (T) (M)      |
| 8. Billing shall begin for any Consumer on the next regularly scheduled meter Reading date following the initialization meter reading made on a regularly scheduled meter reading date. | (T)  <br>(M) |
| 9. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.   | (N)<br>(N)   |

**TERM**

Service under this schedule shall not be for less than a one-year term.

**RULES AND REGULATIONS**

Service and rates under this schedule are subject to all applicable General Rules and Regulations contained in the Tariff of which this schedule is a part.