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January 4, 2012

MEMORANDUM

TO: Council

FROM: Ken Corum

SUBJECT: Bonneville's Technology Innovation Initiative

Bonneville's Technology Innovation Initiative supports research targeted at technology with potential to help Bonneville meet its customers' power needs and its environmental responsibilities. The Initiative supports research across a broad range of topics, from generation through transmission and distribution to electricity-consuming equipment in customers' homes (see http://www.bpa.gov/corporate/business/innovation/projects.cfm for a list and descriptions of Bonneville's fiscal year 2011 research portfolio). The Council has an interest in a number of the projects supported by the Technology Innovation Initiative, and recently contributed to one of them, a pilot program testing the feasibility of using electric water heating, electric space heating, and refrigerated warehouse loads to help integrate the increasing amounts of variable generation in Bonneville's balancing area. The description of the Technology Innovation Initiative from Bonneville's web site is attached.

Terry Oliver is Bonneville's Chief Technology Innovation Officer, and he will describe the initiative, some of the projects that are ongoing, and the process for choosing which projects Bonneville supports.

Attachments	

503-222-5161 800-452-5161 Fax: 503-820-2370

Technology Innovation

One key to BPA's success is making a firm connection with the business and technology challenges facing the utility industry. Technology roadmaps capture the logic and business framework for research and development. The roadmaps describe the specific BPA-related factors driving technology needs and identify the areas offering the greatest potential. BPA's Technology Innovation uses a cross agency Council of executives and technologists to guide its research and development efforts.

BPA's Technology Innovation initiative has an annual cycle of portfolio funding based on strategic needs identified in the agency's technology roadmaps. In February, all projects in the portfolio are reviewed by the Council, and then in March a solicitation is open for new projects. The solicitation is open from March to May. Technical reviews of the proposals occur in June. In July, the Council selects the projects for inclusion in the following fiscal year's portfolio. BPA's technology innovation projects constitute a portfolio of near-, medium-, and long-term projects, and, as a portfolio, are expected to produce direct financial benefits to BPA, and through BPA, deliver value to the Pacific Northwest electric system.

Contact us at <u>Technology Innovation</u>

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Steve Crow Executive Director

503-222-5161 800-452-5161 Fax: 503-820-2370





Ductless Heat Pumps

- § Heat Pump technology assessment capability
- § Installed more than 4,800 ductless heat pumps into homes in the Pacific Northwest
- § Success resulted in expansion of program for small business applications
- § Provides future savings to BPA

Value Delivered = \$Millions in Least Cost Energy



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Seismic

- § Reduce the seismic acceleration by: 50% for 500 kV equipment; 30% for 230 kV and 115 kV equipment &10% for 69 kV equipment
- § Created tools for equipment designers to validate models of seismic mechanics & perform representative analysis and design approach



Value Delivered = \$ Hundreds of Millions Faster System Restoration



Conductor Shunt

- § 20 mile Ross-Lexington upgrade
- § Increased capacity with "splice shunts" instead of new wire
- § Half outage time
- § One BPA crew vs. multiple
- § \$4 million direct savings first application
- § Multiple applications in progress and pending

Value Delivered = \$Millions in First Cost Savings

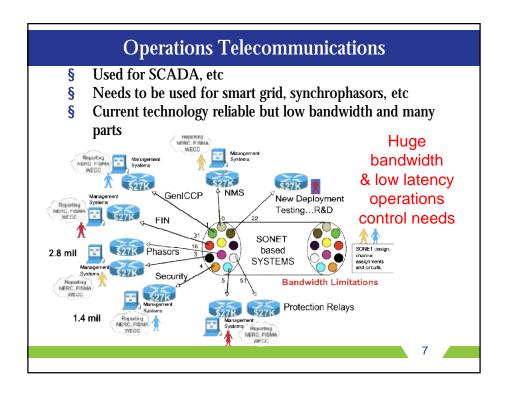
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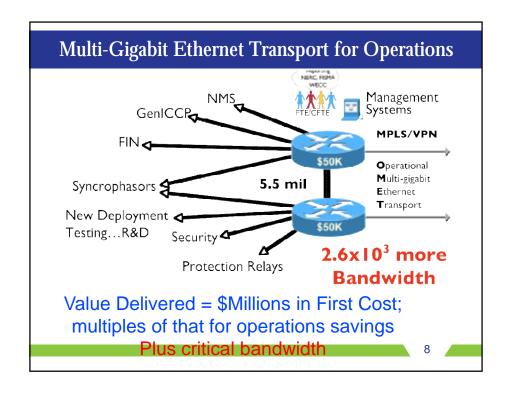
Synchrophasors

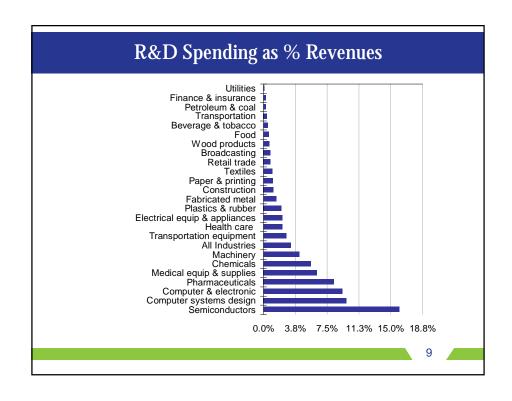
- **§** SCADA @ BPA = 2 seconds
- \$ Synchrophasors = 60 / second (120 times faster)
- § Now sleuth grid issues (looking backward)
- § <u>Soon</u> control functions for reliability
- § Mid-term oscillation damping
- § Long-term additional Pacific Intertie throughput











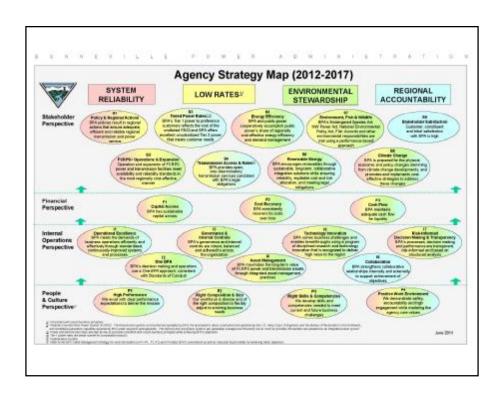
What's Wrong with Spending 0.01%?

- **§** Power sector "owns" about 40% of climate change issues
 - •**R&D needs:** CO² sequestration, energy efficiency, effective renewables and storage integration, & smart grid
- § Power sector could "own" another 30% related to transportation (electric vehicles)
- § New and more complicated grid operations Wind + Smart Grid

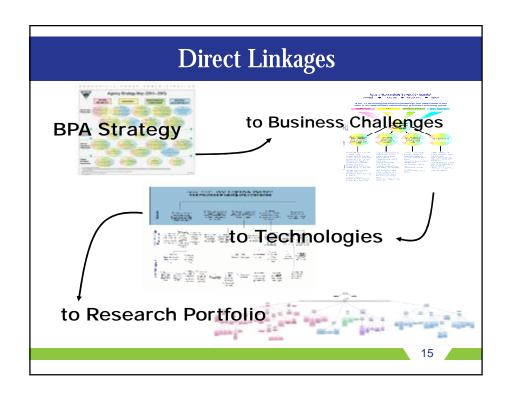
Good R&D Practices

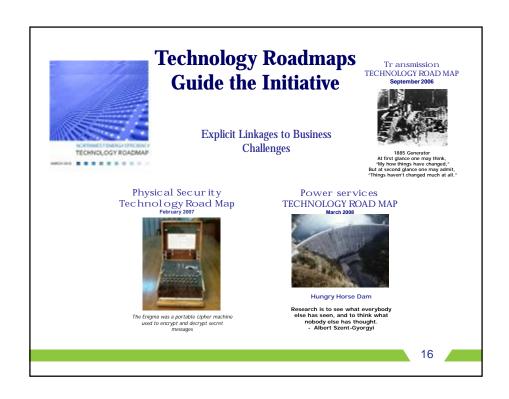
- **§** Publicly articulated research interests and agenda (www.bpa.gov/ti)
- § Portfolio concept across key dimensions
- § Great project management including built-in kill decision points
- § In-company integration addressing business needs

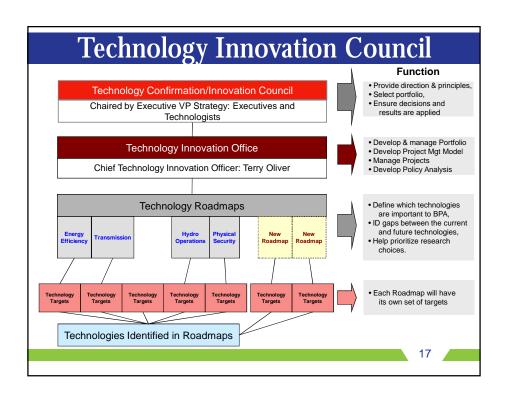




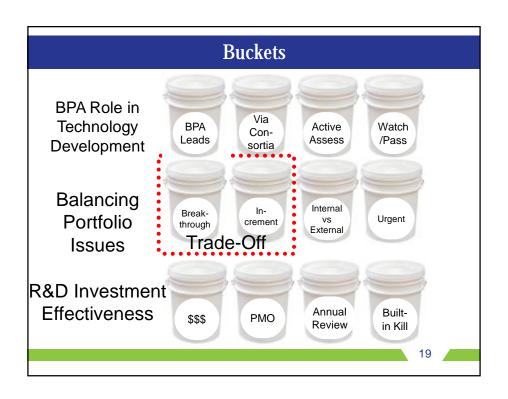


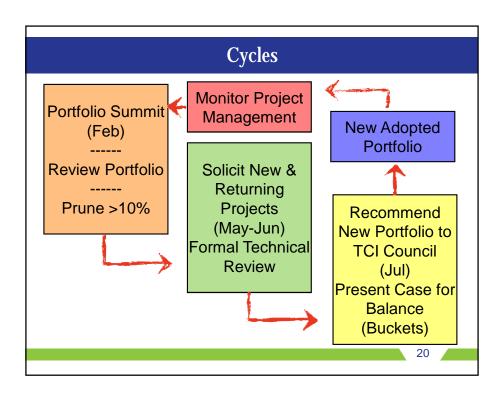






Larry Bekkedahl, VP Tx Eng Kathy Black, Legal Counsel Steve Kerns, Hydro Larry Buttress, VP IT, CIO Joshua Binus, Energy Efficiency Ryan Fedie, Energy Efficiency Executives & Experts – Paneled as Peers Mark Gendron, VP NW Req Marketing Randi Thomas, Manager System Ops Jeff Hildreth, Labs Mark Jones, Hydro Elliot Mainzer, EVP Strategy Terry Oliver, Chief TI Officer Don Watkins, Tx WECC NERC





Questions

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Contact Info:

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